

Compliance Document

No. D 077860 0005 Rev. 00

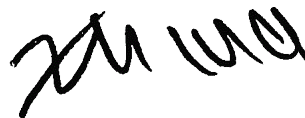
Holder of Certificate: **Hite New Energy (Zhejiang) Co., LTD.**
No.1320, 2nd Ring Road(South)
314500 Tongxiang, Zhejiang Province
PEOPLE'S REPUBLIC OF CHINA

Product: **Converter**
Power Conversion System

This Compliance document confirms the compliance with the listed standards on a voluntary basis. It refers only to the sample submitted for testing and certification and does not certify the quality or safety of the serial products. For details see: www.tuvsud.com/ps-cert

Test report no.: 704092389003-00

Date, 2024-03-01



(Zhengdong Ma)



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Model(s): HD03PCS0100

Parameters:

Please see pages 3 to 6.

Tested according to: EN 50549-1:2019



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Parameters:

| | |
|-----------------------------|---------------|
| Model | HD03PCS0100 |
| Input parameters: | |
| Max. DC Voltage | d.c. 950 V |
| DC voltage range | d.c.580-950 V |
| Max. DC Current | d.c. 194 A |
| AC output parameters: | |
| Nominal Power | 100 kW |
| Rated/Max. Power | 110 kW |
| Nominal AC Current | a.c. 144 A |
| Rated/Max. AC Current | a.c. 158 A |
| Rated AC voltage | 3~ AC 400 V |
| Nominal Operating Frequency | 50 Hz |
| Power factor Range | -1.0...+1.0 |

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| Interface protection system default settings and power controls in inverter (based on EN 50549-1:2019) | | | | |
|---|------|--|-----------------------------------|----------------------------|
| Clause(s) / subclause(s) of EN 50549 | Ref | Parameter | Typical value range | Value default |
| 4.3.2 Interface switch | n.a. | Single fault tolerance for interface switch required | yes no | yes |
| 4.4.2 Operating frequency range | A,B | 47.0 – 47.5 Hz Duration | 0 – 20 s | 20 s |
| | A,B | 47.5 – 48.5 Hz Duration | 30 – 90 min | 90 min |
| | A,B | 48.5 – 49.0 Hz Duration | 30 – 90 min | 90 min |
| | A,B | 49.0 – 51.0 Hz Duration | not configurable | continuous operation |
| | A,B | 51.0 – 51.5 Hz Duration | 30 – 90 min | 90 min |
| | A,B | 51.5 – 52 Hz Duration | 0 – 15 min | 15 min |
| 4.4.3 Minimal requirement for active power delivery at underfrequency | A,B | Reduction threshold | 49 Hz – 49,5 Hz | N/A |
| | A,B | Maximum reduction rate | 2 – 10 % P _M /Hz | N/A |
| 4.4.4 Continuous operating voltage range | n.a. | Upper limit | not configurable | 1.1U _n |
| | n.a. | Lower limit | not configurable | 0.85U _n |
| 4.5.2 Rate of change of frequency (ROCOF) immunity | A,B | ROCOF withstand capability (defined with a sliding measurement window of 500 ms) | not defined | 2 Hz/s |
| | | non-synchronous generating technology: | | 2 Hz/s |
| | | synchronous generating technology: | | N/A |
| 4.5.3.2 Generating plant with non-synchronous generating technology | B | Maximum power resumption time | not defined | 1s |
| | B | Voltage-Time-Diagram | see Figure 6 | Time [s] U [p.u.] |
| | | | | 0 0.05 |
| | | | | 0.25 0.05 3.00 0.85 |
| 4.5.3.3 Generating plant with synchronous generating technology | B | Maximum power resumption time | not defined | N/A |
| | B | Voltage-Time-Diagram | see Figure 7 (N/A) | Time [s] U [p.u.] |
| | | | | - - |
| | | | | - - |
| 4.5.4 Over-voltage ride through (OVRT) | n.a. | Voltage-Time-Diagram | not configurable | Time [s] U [p.u.] |
| | | | | 0 1.25 |
| | | | | 0.1 1.25 |
| | | | | 0.1 1.20 |
| | | | | 5 1.20 |
| | | | | 5 1.15 |
| | | | | 60 1.15 |
| | | | | 60 1.10 |
| 4.6.1 Power response to overfrequency | A,B | Threshold frequency f ₁ | 50.2 Hz – 52 Hz | 50.2 Hz |
| | A,B | Droop | 2 % – 12 % | 5 % |
| | A,B | Power reference | P _M P _{max} | P _{max} |
| | n.a. | Intentional delay | 0 – 2 s | 0 s |
| | n.a. | Deactivation threshold f _{stop} | 50,0 Hz – f ₁ | 50.1 Hz |
| | n.a. | Deactivation time t _{stop} | 0 – 600 s | 30 s |
| | A | Acceptance of staged disconnection | yes no | yes |
| 4.6.2 Power response to underfrequency | n.a. | Threshold frequency f ₁ | 49.8 Hz – 46 Hz | 49.8 Hz |
| | n.a. | Droop | 2 – 12 % | 5% |
| | n.a. | Power reference | P _M P _{max} | P _{max} |
| | n.a. | Intentional delay | 0 – 2 s | 0 s |
| | | | | |
| 4.7.2.2 Capabilities | B | Active factor range overexcited | 0.9 – 1 | 1 |
| | B | Active factor range underexcited | 0.9 – 1 | 1 |
| 4.7.2.3 Control modes | n.a. | Enabled control mode | Q setp. | Q setp. |

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| | | | Q(U) cos φ setp. cos φ (P) | | |
|---|--|--|----------------------------------|---------------------------------|--------|
| 4.7.2.3.2 Setpoint control modes | n.a. | Q setpoint and excitation | 0 – 60 % S_{max} | 0 | |
| | n.a. | cos φ setpoint and excitation | 1 – 0.9 | 1 | |
| 4.7.2.3.3 Voltage related control modes | n.a. | Characteristic curve | - | - | |
| | n.a. | Time constant | 3 s – 60 s | 10s | |
| | n.a. | Min cos φ | 0.0 – 1 | 0.9 | |
| | n.a. | Lock in power | 0 % – 20 % | 20% | |
| | n.a. | Lock out power | 0 % – 20 % | 5% | |
| 4.7.2.3.4 Power related control mode | n.a. | Characteristic curve | - | - | |
| 4.7.4.2.2 Zero current mode for converter connected generating technology | n.a. | Enabling | enable disable | enable | |
| | n.a. | Static voltage range overvoltage | 100 % U_n – 120 % U_n | 120% U_n | |
| | n.a. | Static voltage range undervoltage | 20 % U_n – 100 % U_n | 50% U_n | |
| 4.9.2 Requirements on voltage and frequency protection | n.a. | Threshold for protection as dedicated device [in A or kW, kVA] | 16 A – 250 kVA | Interface protection integrated | |
| | B | Undervoltage threshold stage 1 | 0.2 U_n – 1 U_n | 0.85 U_n | |
| | B | Undervoltage operate time stage 1 | 0.1 s – 100 s | 100s | |
| | B | Undervoltage threshold stage 2 | 0.2 U_n – 1 U_n | 0.2 U_n | |
| | B | Undervoltage operate time stage 2 | 0.1 s – 5 s | 0.1s | |
| | B | Overvoltage threshold stage 1 | 1.0 U_n – 1.2 U_n | 1.15 U_n | |
| | B | Overvoltage operate time stage 1 | 0.1 s – 100 s | 100s | |
| | B | Overvoltage threshold stage 2 | 1.0 U_n – 1.3 U_n | 1.3 U_n | |
| | B | Overvoltage operate time stage 2 | 0.1 s – 5 s | 0.1s | |
| | B | Overvoltage threshold 10 min mean protection | 1.0 U_n – 1.15 U_n | 1.15 U_n | |
| | B | Underfrequency threshold stage 1 | 47.0 Hz – 50.0 Hz | 48.5Hz | |
| | B | Underfrequency operate time stage 1 | 0.1 s – 100 s | 100s | |
| | B | Underfrequency threshold stage 2 | 47.0 Hz – 50.0 Hz | 47Hz | |
| | B | Underfrequency operate time stage 2 | 0.1 s – 5 s | 0.1s | |
| | B | Overfrequency threshold stage 1 | 50.0 Hz – 52.0 Hz | 51.5Hz | |
| | B | Overfrequency operate time stage 1 | 0.1 s – 100 s | 100s | |
| | B | Overfrequency threshold stage 2 | 50.0 Hz – 52.0 Hz | 52Hz | |
| | B | Overfrequency operate time stage 2 | 0.1 s – 5 s | 0.1s | |
| | 4.10.2 Automatic reconnection after tripping | B | Lower frequency | 47.0 Hz – 50.0 Hz | 49.5Hz |
| | | B | Upper frequency | 50.0 Hz – 52.0 Hz | 50.2Hz |
| B | | Lower voltage | 50 % U_n – 100 % U_n | 85% U_n | |
| B | | Upper voltage | 100 % U_n – 120 % U_n | 110% U_n | |
| B | | Observation time | 10 s – 600 s | 60s | |
| B | | Active power increase gradient | 6 % – 3000 %/min | 9%/min | |
| 4.10.3 Starting to generate electrical power | A,B | Lower frequency | 47.0 Hz – 50.0 Hz | 49.5Hz | |
| | A,B | Upper frequency | 50.0 Hz – 52.0 Hz | 50.1Hz | |
| | A,B | Lower voltage | 50 % – 100 % U_n | 85% U_n | |
| | A,B | Upper voltage | 100 % – 120 % U_n | 110% U_n | |
| | A,B | Observation time | 10 s – 600 s | 60s | |
| | A,B | Active power increase gradient | 6 % – 3000 %/min | 9%/min | |
| 4.11.1 Ceasing active power | A,B | Remote operation of the logic interface | yes no | yes | |
| 4.11.2 Reduction of active power on set point | B | Remote operation NOTE: If yes further definition is provided by the DSO | yes no | yes | |
| 4.12 Remote information exchange | B | Remote information exchange required NOTE: If yes further definition is provided by the DSO | yes no | yes | |



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The Column Ref specifies if a parameter is relevant for COMMISSION REGULATION 2016/631 and for what type of generating module the parameter is relevant. If n.a. is set, this parameter is: not applicable for 2016/631, but is introduced into EN 50549-1 for local DSO network management reasons and is not considered as cross border issues.

Unauthorised access to factory safety parameters setting and software should be prohibited.

A reset to the factory safety parameters requires retesting and verification in conjunction with the end-use system.